

# **GILA RIVER INDIAN COMMUNITY UTILITY AUTHORITY**

## **ELECTRIC RATES**

Schedule No. E-201

Revision No. 2

Original Effective Date: March 1, 2009

Revised Effective Date: May 1, 2010

Revised Effective Date: October 1, 2020

### **MEDIUM SERVICE > 100 kW and < 500 kW**

#### **AVAILABILITY:**

In all territory served by GRICUA at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

#### **APPLICATION:**

To electric service supplied at one point of delivery and measured through one meter for non-residential facilities whose average monthly Billing Demand (as defined below) is over 100kW and less than 500kW for the previous six (6) summer months<sup>1</sup>. For customers with less than one year of service, the initial rate schedule will be per the Application for Service or GRICUA's engineering estimates. Applicability of rate schedule will be determined for each customer once per year starting with the January billing cycle. This rate is not applicable to breakdown, standby, supplementary, residential, or resale service. This rate supersedes all previous rates.

#### **TYPE OF SERVICE:**

Sixty hertz alternating current, three-phase, at GRICUA's standard voltages that are available within the vicinity of customer's premises.

#### **CONDITIONS:**

Customers requiring additional interconnection, metering, or other equipment beyond what is necessary for GRICUA to provide basic service applicable under this schedule will be required to pay GRICUA for the costs of such additional equipment. The type of meter is solely determined by GRICUA based on customer usage and type of service. GRICUA may require demand metering for any service.

#### **MINIMUM BILL:**

The greater of:

1. The sum of the Monthly Service Charge ,the Billing Demand Charge, the Energy Delivery and System Charge, and the Purchase Power Adjustment charge, or
2. A minimum monthly dollar amount specified in a written Agreement for Electric Service, if any.

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#### DETERMINATION OF BILLING DEMAND IN KW:

The greater of:

1. The metered demand, when applicable, is the maximum fifteen-minute integrated kilowatt demand occurring during the billing cycle, as measured by the meter.
2. The minimum kW specified in the agreement for service or individual customer's contract.
3. 80% of the highest kW measured during the six (6) summer months (May-October) of the 12 months ending with the current month.

#### ADJUSTMENTS

1. GRICUA may increase or decrease billings under this schedule in proportion to any taxes, fees, or charges levied or imposed by any governmental authority and payable by GRICUA for any services, power, or energy provided under this schedule.
2. If the power factor falls below 95 percent lagging at any metering point during any billing period, GRICUA may:
  - a. Adjust kilowatt-hour and/or kilowatts during this period, for billing purposes, to equal 95 percent of kilovolt-ampere-hours and 95 percent of kilovolt-amperes.
  - b. Require the customer to correct the power factor to an acceptable level.
  - c. Require the customer to be continuously metered with a meter that registers kilovolt-amperes, kilovars, or actual power factor. At GRICUA's discretion, customer may be required to pay all costs associated with additional metering.
  - d. If, at any time, the current in any phase exceeds the average of the currents in the three phases by more than 5 percent, at GRICUA's option, GRICUA may increase the bill for the period during which the imbalance occurs by a percentage equal to the imbalance.
  - e. For customers metered for billing purposes at primary voltage, GRICUA will deduct 1 percent of the demand and energy charges from each billing. Primary voltage is defined as the same voltage found at the low side of the applicable substation transformer, typically 12.47 kV. The deduction does not apply to monthly service charges, facilities charges (where applicable), taxes, penalties, fees, or other adjustments.
  - f. If wholesale energy prices to GRICUA increase or decrease, such increase or decrease will be passed through directly to customers.

#### RULES AND REGULATIONS:

Service under this schedule is provided in accordance with the Rules & Regulations for Service established by the Gila River Indian Community Utility Authority.

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#### MONTHLY RATE:

The monthly schedule for this class of service shall consist of a summation of the following costs based on usage.

	<u>Summer<sup>i</sup></u>	<u>Winter<sup>ii</sup></u>
A. Monthly Service Charge	\$50.00	\$50.00
B. Energy, Delivery, and System Charges per kWh		
	\$0.0780	\$0.0780
C. Power Purchase Adjustment Charge per kWh <sup>iii</sup>		
	\$0.0000	\$0.0000
D. Billing Demand Charge per kW	\$5.00	\$5.00

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<sup>i</sup> Summer is defined as May through October billing cycles.

<sup>ii</sup> Winter is defined as November through April billing cycles.

<sup>iii</sup> GRICUA may increase or decrease the price of the Purchase Power Adjustment based on changes in the cost of purchased power.